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October 31, 2025

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT City,
Gandhinagar

Sub: FPPAS for the 2nd Quarter of FY 25-26 for TPL-D (D)

Dear Sir,

TPL for its Dahej license area has calculated the FPPAS for Q2 (FY 25-26) in accordance with the Hon'ble Commission's order in Case No. 2485 of 2025 dated 30th May, 2025 read with Tariff order in Case No. 2428/2024 dated March 29th March 2025.

The recoverable FPPAS for the 2nd Quarter of FY 25-26 works out to 12.90% including the past period unrecovered amount. The FPPAS calculation for Q2 of FY 25-26 duly certified by the Auditors is attached herewith for the kind consideration of the Hon'ble Commission.

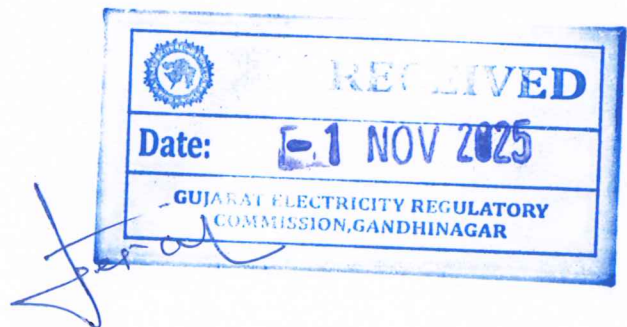
Accordingly, TPL has commenced billing at FPPAS rate of 12.11% for its Dahej License Area in addition to Base FPPAS for Dahej, for the Billing Month of Oct-25 to Dec-25 subject to adjustment of unrecovered FPPAS in future periods as per the prevailing Regulatory framework.

Thanking you,
Yours faithfully

For Torrent Power Limited

Authorized Signatory

Encl: As above.



TORRENT POWER LIMITED

CIN : L31200GJ2004PLC044068

Regd. Office : "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380015, Gujarat, India Phone: 079-26628300 www.torrentpower.com

Price Waterhouse Chartered Accountants LLP

For the kind attention of the Board of Directors

Torrent Power Limited
"Samanvay", 600, Tapovan, Ambawadi,
Ahmedabad - 380 015.

Auditor's Certificate on computation of Fuel and Power Purchase Adjustment Surcharge ('FPPAS') for the quarter ended September 30, 2025

1. This certificate is issued in accordance with the terms of our engagement letter dated July 23, 2025.
2. The accompanying Statement comprising (i) Annexure 1 - 'Fuel and Power Purchase Adjustment Surcharge ("FPPAS") computation of Dahej Distribution Business ("TPL-D (D)") of Torrent Power Limited (the "Company") for the quarter ended September 30, 2025' and (ii) Annexure 2 - 'Actual Cost of Power Purchase for TPL-D(D) for the quarter ended September 30, 2025' (together referred to as the "Statement"), has been prepared by the Management of the Company for submission to Gujarat Electricity Regulatory Commission ("GERC") pursuant to requirement mentioned in Clause 115.1(b) of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 read with GERC Suo-Motu order no. 2485 of 2025 dated May 30, 2025 (together referred to as the "Regulations") issued by the GERC and order no. 2428/2024 dated March 29, 2025 for TPL-D(D) (the "Tariff Order"). We have examined the Statement pursuant to the Company's request as communicated to us vide their request letter dated July 19, 2025 (the "Company's Request") and have initialled the Statement for identification purposes only.

Management's Responsibility for the Statement

3. The preparation of the Statement is the responsibility of the Management of the Company including the creation and maintenance of all accounting and other records supporting its contents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation.
4. The Management is also responsible for ensuring compliance with the Regulations and the Tariff Order and for ensuring correctness of the computation of FPPAS in accordance with Clause 115.1(b) of the Regulations read with the Tariff Order.

Auditor's Responsibility

5. Pursuant to the Company's Request and Clause 115.1(b) of the Regulations, it is our responsibility to examine the Statement and the underlying books and records of the Company for the quarter ended September 30, 2025 and provide a reasonable assurance in the form of an opinion on whether:
 - a) the financial information as set out in the Statement is in agreement with the underlying unaudited books and records of the Company for the quarter ended September 30, 2025;
 - b) the rate considered as Projected average Power Purchase Cost (APPC) (Rs./kWh), Base Cost of Transmission Charges (Rs. in Crore), Distribution Losses in %, and Average Billing Rate for the year (Rs./kWh) in Annexure 1 of the Statement are as set out in the Tariff Order; and

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Price Waterhouse (a Partnership Firm) converted into Price Waterhouse Chartered Accountants LLP (a Limited Liability Partnership with LLP identity no: LLPIN AAC-5001) with effect from July 25, 2014. Post its conversion to Price Waterhouse Chartered Accountants LLP, its ICAI registration number is 012754N/N500016 (ICAI registration number before conversion was 012754N)

Price Waterhouse Chartered Accountants LLP

Torrent Power Limited

Auditor's Certificate on computation of Fuel and Power Purchase Adjustment Surcharge ('FPPAS')
for the quarter ended September 30, 2025

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- c) the computation of FPPAS in the Statement is computed in accordance with the method of computation prescribed in Clause 115 of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 read with GERC Suo-Motu order no. 2485 of 2025 dated May 30, 2025 and the calculations given in the Statement are mathematically accurate.
6. The financial statements for the financial year ending on March 31, 2026, relating to the books and records referred to in paragraph 5 above, are subject to our audit pursuant to the requirements of Companies Act, 2013.
7. We conducted our examination, on a test check basis, in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India (the "Guidance Note"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India (the "ICAI").
8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by the ICAI.

Opinion

9. Based on our examination and according to the information and explanations given to us, we certify that:
- a) the financial information as set out in the Statement is in agreement with the underlying unaudited books and records of the Company for the quarter ended September 30, 2025;
- b) the rate considered as Projected average Power Purchase Cost (APPC) (Rs./kWh), Base Cost of Transmission Charges (Rs. in Crore), Distribution Losses in %, and Average Billing Rate for the year (Rs./kWh) in Annexure 1 of the Statement are as set out in the Tariff Order; and
- c) the computation of FPPAS in the Statement is computed in accordance with the method of computation prescribed in Clause 115 of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 read with GERC Suo-Motu order no. 2485 of 2025 dated May 30, 2025 and the calculations given in the Statement are mathematically accurate.



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Torrent Power Limited

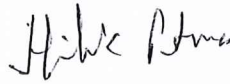
Auditor's Certificate on computation of Fuel and Power Purchase Adjustment Surcharge ('FPPAS')
for the quarter ended September 30, 2025

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Restrictions on Use

10. Our obligations in respect of this Certificate are entirely separate from, and our responsibility and liability is in no way changed by, any other role we may have or may have had as auditor of the Company or otherwise. Nothing in this Certificate, nor anything said or done in the course of or in connection with the services that are the subject of this Certificate, will extend any duty of care we have or may have had in our capacity as auditor of the Company.
11. This Certificate has been issued at the request of the Board of Directors of the Company to whom it is addressed, solely for submission to GERC pursuant to the requirements of the Regulations and the Tariff Order and should not be used by any other person or for any other purpose. Price Waterhouse Chartered Accountants LLP does not accept or assume any liability or any duty of care for any other purpose or to any person other than the Company.

For Price Waterhouse Chartered Accountants LLP
Firm Registration Number: 012754N / N500016



Hirak Patwa
Partner

Place: Ahmedabad
Date: October 30, 2025

Membership No.: 128990
UDIN: 25128990BMOYJB4417

Annexure-1

Fuel and Power Purchase Adjustment Surcharge (FPPAS) computation of Dahej Distribution Business ('TPL-D (D)') of Torrent Power Limited (the 'Company') for the quarter ended 30th September, 2025 (Q-2 FY 2025-26)

Particulars	Legends	UoM	TPL-D (D)
Total Power Purchase	A	MU	213.1344
Bulk Sale of Power	B	MU	-
Net Power Purchase	(A-B)	MU	213.1344
Actual Average Power Purchase Cost APPC (excluding transmission)	C1	Rs./kWh	5.0890
Projected APPC (excluding transmission) (Refer note c)	C2	Rs./kWh	5.0363
Incremental Average Power Purchase Cost (C)	C = C1-C2	Rs./kWh	0.0527
Actual Transmission Charges	D	Rs. Crs	14.5694
Base Cost of Transmission Charges (Refer note c)	E	Rs. Crs	13.0800
Incremental Transmission Charges	D-E	Rs. Crs	1.4894
Unbilled FPPAS of Q1 FY 2025-26	E1a	%	1.16%
Denominator of Q1 FY 2025-26	E1b	Rs. Crs	135.7788
Past Period unrecovered amount (Refer note e below)	E1=E1a*E1b	Rs. Crs	1.5730
Amortized Past Period unrecovered amount (Refer note d below)	E2	Rs. Crs	12.4300
Numerator	$(((A-B)*C)/10+(D-E)+E1+E2)$	Rs. Crs	16.6156
Actual Power Purchased	Z1	MU	213.1344
Transmission losses	Z2	%	2.0287%
Less: Transmission Losses	$Z3 = Z1 * Z2$	MU	4.3239
Net Power Purchase	$Z4 = Z1 - Z3$	MU	208.8105
Bulk Sale of Power	$Z5 = B$	MU	-
Power Purchased	$Z = Z4-Z5$	MU	208.8105
Distribution Losses (Refer note c)	Z7	%	0.38%
Average Billing Rate for the year (Refer note c)	ABR (P)	Rs./kWh	6.19
Denominator	$(Z*(1-Z7)*P)/10$	Rs. Crs	128.7625
Estimated FPPAS %	$Q = (((A-B)*C)/10+(D-E)+E1+E2)/((Z*(1-Z7)*P)/10)$	%	12.90%

Notes:

a) The above FPPAS computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements mentioned under clause 115.1(b) of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 read with GERC Order in Suo-Motu Petition no. 2485 of 2025 dated May 30, 2025 (together referred to as the 'Regulation') read with Tariff order in Petition no. 2428/2024 in case of Dahej distribution dated March 29, 2025 (the "Tariff Order").

b) The Actual Transmission Losses (in%) is computed in accordance with the mechanism approved by GERC to derive Energy Requirements in Tariff Order.

c) The rate considered as Projected Average Power Purchase Cost (APPC) (Rs./kWh), Base Cost of Transmission Charges (Rs. in Crore), Distribution Losses in %, and Average Billing Rate for the year (Rs./kWh) are considered as set out in the Tariff Order.

d) The GERC while carrying out tariff true up for FY 2022-23 vide order dated June 01, 2024 and FY 2023-24 vide order dated March 29, 2025 for TPL-D (D), has considered accrued revenue to derive Revenue Gap/ (Surplus), which has resulted into the unrecovered Revenue of Rs. 23.18 crore and Rs. (10.75) crore. While passing the above order, the GERC has specified the methodology for recovery of past period unrecovered FPPA in the subsequent periods. Basis the specified methodology in the Tariff/ True-up Orders, the Company has considered to recover Past Period unrecovered amount aggregating to Rs. 12.43 crore through FPPAS of Q2 of FY 2025-26.

e) The GERC, in the Order in Suo-Motu Petition No. 2485 of 2025 dated May 30, 2025, has specified the methodology for recovery of unbilled FPPAS of the past quarter in the subsequent quarters on account of lower billing of FPPAS. The Company has unrecovered FPPAS of Rs. 1.5730 Crore. of Q1 of FY 2025-26 due to lower billing of FPPAS in Q2 FY 2025-26. Basis the specified methodology, the Company has considered the same in the above FPPAS computation.

f) Financial information as set out above is in agreement with books and records of Dahej division of the Company for the quarter ended September 30, 2025.

For Torrent Power Limited



Authorized Signatory
Name: Jignesh Langalia
Designation: Vice President
Place: Ahmedabad
Date: October 30, 2025



TORRENT POWER LIMITED

CIN : L31200GJ2004PLC044068

Regd. Office : "Samarvay", 600, Tapovan, Ambawadi, Ahmedabad - 380015, Gujarat, India Phone: 079-26628300 www.torrentpower.com

Actual Cost of Power Purchase- Dahej Distribution Businesses ('TPL-D (D)') of Torrent Power Limited (the 'Company')
for the quarter ended 30th September, 2025 (Q2- FY 2025-26)

Sl. No.	Source	Energy Purchased (in MU's)	Total Cost (Rs. in Crore)
1	NTPC Vidyut Vyapar Nigam Limited	97.5945	53.9775
2	Indian Energy Exchange	103.2371	50.2381
3	Solar Power Purchase	7.2900	2.1550
4	Wind Power Purchase	5.0128	2.1003
5	Waste to Energy Purchase		(0.0072)
6	Total Actual Power Purchase Cost	213.1344	108.4637
7	Average Actual Power Purchase Cost (Rs./unit)		5.0890
8	Inter-State Transmission Charges	-	7.1314
9	Intra-State Transmission Charges	-	7.4380
10	Total Actual Transmission Charges		14.5694

Notes:

a) The above FPPAS computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements mentioned under clause 115.1(b) of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 read with GERC Order in Suo-Motu Petition no. 2485 of 2025 dated May 30, 2025 (together referred to as the 'Regulation') read with Tariff order in Petition no. 2428/2024 in case of Dahej distribution dated March 29, 2025 (the "Tariff Order").

b) Total power purchase cost of TPL- D (Dahej) and TPL-D (Dholera) Distribution license areas is calculated on collective basis and apportioned between them as per Tariff order.

c) Financial information as set out above is in agreement with books and records of Dahej division of the Company for the quarter ended September 30, 2025.

For Torrent Power Limited




Authorized Signatory

Name: Jignesh Langalia

Designation: Vice President

Place: Ahmedabad

Date: October 30, 2025